U.S. Land Office Salt Lake City, Utah.
Serial Number 03[illegible]
Lessee or Permit Permit.

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT RECORD OF SHOOTING	
NOTICE OF INTENTION TO CHANGE PLANS		RECORD OF PERFORATING CASING	
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF		NOTICE OF INTENTION TO ABANDON WELL	X
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO SHOOT		SUPPLEMENTARY WELL HISTORY	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

...., 192

Following is a {notice of intention to do work / ~~report of work done~~} on land under {permit / ~~lease~~} described as follows:

Utah (State or Territory) — Grand (County or Subdivision) — Crescent. (Field)

Well No. 2. ~~Section~~ SE¼SE¼ (¼ Sec. and Sec. No.) Sec. 9, 22 South, (Twp.) 19 East, (Range) Salt Lake (Meridian)

The well is located 5 ft. {N / ~~S~~} of S. line and 5 ft. {E / ~~W~~} of E. line of sec. 9

The elevation of the derrick floor above sea level is .... ft.

DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

In plugging this hole it is intended to move an adequate rig on the ground and clean the same out to 1223'. If wooden plug has been placed in the bottom of well in an attempt to shut off water in bottom, this will be drilled out to a total depth of 1223'. The whole area between 1195' and 1223' will be filled with cement and tested for hardness under supervision of the U.S.G.S. representative. A string of tubing to the top of the set cement will then be run and the hole pumped full of mud fluid weighing not less than 9 pounds per gallon. Monumented according to government regulations. (It is understood that the total expenditure to be made in plugging the above well, together with #1 Well on Sec. 10, shall not exceed $2,500.)

Approved Oct. 25, 1930

[signature]

Title District Engineer
GEOLOGICAL SURVEY
Address 516 Federal Bldg.
Salt Lake City, Utah

Company [signature]

By ....

Title Drilling Operator.

Address Canal Fulton, Ohio

NOTE.—Reports on this form to be submitted in triplicate to the Supervisor for approval.

Grand County

Crescent

Armstrong Co. Well #1, SESESE 9, 22 S, 19 E. S.L. 031629

2

OCT 1926 Armstrong Company Well #1, SWSWSW
Sec. 9, T. 22S., R. 19 E. (S.L. 034799)

Drilling at 800'. A considerable showing of oil was encountered at 700'. Progress has been slow the last 200' due to very hard formation After the salt beds have been reached, the contractor believes that he will be able to make rapid progress. While the hole is being drilled principally as a test for potash, tests will be made also of oil showings. (Times-Independent 10-14-26).

NOV 1926 Armstrong Co. Well #1, SWSWSW
Sec. 9, T. 22S., R. 19 E. ( )

Drilling at 1094'. The company will continue progress with diamond core bit.

DEC 1926 Armstrong Co. Well #1, SW SW SW
Sec. 9-22S-19E (SL 031629)

Drilling at 1094'. The company will continue progress with diamond core bit. Coring at 1300' (Jones)

Armstrong Co. Well #1
SWSWSW Sec. 9-22S-19E (SL 031629)

JAN 1927 Drilling at 1260 approximately.
The 6¼ string of casing is parted.
(visited 1-19-27)

Armstrong Co. Well #1, SWSWSW
Sec. 9-22S-19E (SL031629)

This well is reported to have cored seven foot saturated oil sand at 1210' to 1217'. A 43/4" string was run to test the productivity of this sand. To date the well has shown no evidence of production. Mr. Jones of the Armstrong Co. estimated this well would make a 30 barrel well if shot. The well was not shot because of bottom water within two feet of production. This discovery, if any, was reported in the La Platta but is probably in the Salt Wash. The hole will be abandoned and the rig moved east to another location not yet selected.
(Information Mr. Jones well visited 2/12/27)

MAR 1927 Armstrong Company Well #1, SWSWSW
Section 9-22S-19E. (S.L. 031629)

This well is temporarily shut down at 1220' for repairs on machinery and equipment. The company has decided not to abandon the well at this time. Operations will be resumed within the next two weeks. (Information W. M. Armstrong 3/18/27).

APR — 1927 Armstrong Co. Well #1,
SE SE SE Sec. 9-22S-19E. (S.L. 031629).

Shut down at 1,220'. Work will be resumed upon the arrival of a string of standard tools. (D.P. Jones 4-13-27).

MAY 1927 Armstrong Company, Well #1,
SESESE Sec. 9-22S-19E. (S.L. 031629).

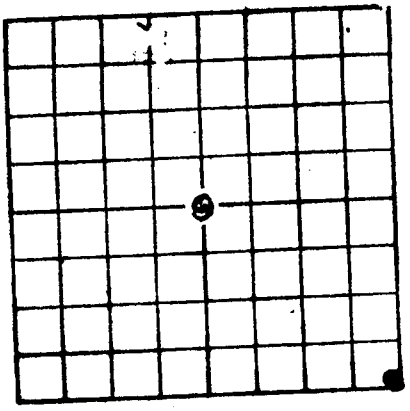
Shut down at 1,220'. (Salt Lake Tribune).

Form 9-330

U. S. Land Office Salt Lake
Serial Number 031679
Lease or Permit to Prospect Oil & Gas

RECEIVED

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company W. M. ARMSTRONG Address LOS ANGELES,

Lessor or Tract F. K. CAMERON Field SALT VALLEY State UTAH

Well No. 1 Sec. 9 T. 22S R. 19E Meridian S.L.M. County Grand 4900

Location 5 ft. {N./S.} of S Line and 5 ft. {E./W.} of E Line of Sec. 9 Elevation 4100 ft.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W M Armstrong

Title

Date February 7, 1927

The summary on this page is for the condition of the well at above date.

Commenced drilling Sept. 16, 1926 Finished drilling ----------, 19----

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1212 to 1220 No. 4, from ---------- to ----------

No. 2, from ---------- to ---------- No. 5, from ---------- to ----------

No. 3, from ---------- to ---------- No. 6, from ---------- to ----------

IMPORTANT WATER SANDS

No. 1, from None to ---------- No. 3, from ---------- to ----------

No. 2, from ---------- to ---------- No. 4, from ---------- to ----------

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From	Perforated To	Purpose
6⅝				1094'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
6⅝	1094 ft.				

SHOOTING RECORD

Telephone—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from surface feet to 1220 feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

DATES

....., 19.. Put to producing ....., 19....

The production for the first 24 hours was ..... barrels of fluid of which ..... % was oil; ..... % emulsion; ..... % water; and ..... % sediment. Gravity, °B6. .....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

Chas. Sulzer, Driller ....., Driller

H. H. Joy, Driller ....., Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	223	223 ✓	Sand and gravel
223	671	671	Shale and Lime Shells
671	897	897	Dakota Shale, Lime and sand series 690-700 Ohm. water.
897	963	963	Varigated Shale and Sand
962	976	976	Hard Sandstone
976	1055	1055	Varigated Shale
1055	1095	1095	Hard Sandstone
1095	1117	1117	Conglomerant
1117	1119	1119	Flint
1119	1200	1200	Varigated Shale
1200	1210	1210	Crystalized Sandstone
1210	1220	1220	Sandstone Showing little oil
1220	1225		

FROM	TO	TOTAL FEET	FORMATION

FORMATION RECORD—Continued

FROM	TO	TOTAL FEET	FORMATION
1040	1055	15	Variegated shale and sand
1055	1071	16	Hard sand
1071	1075	4	Shale
1075	1095	20	Hard grey sand
1095	1117	22	Green & brown conglomerate
1117	1118	1	Flint
1118	1212	94	Variegated shale
1212	1220	8	Sandstone - showing oil
1220	1221	1	Variegated sandy shale
1221	1222	1	Blue water sand - water
1222	1223	1	Variegated shale

The following log was attached to the above.

0	223		Sand and gravel
223	671		Shale & lime shells
671	897		Dakota shale lime sand series
			690 - 700 some water
897	963		Variegated shale & sand
963	976		Hard sandstone
976	1055		Variegated shale
1055	1095		Hard sandstone
1095	1117		Conglomerate
1117	1119		Flint
1119	1200		Variegated shale
1200	1210		Crystaliged sandstone
1210	1220		Sandstone - showing little oil
1220	1223		Water sand

Form 9-331a
(Feb., 1926)

U. S. Land Office Salt Lake City, Utah
Serial Number 031629
Lease or Permit Permit

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT RECORD OF SHOOTING	
NOTICE OF INTENTION TO CHANGE PLANS		RECORD OF PERFORATING CASING	
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
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NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO SHOOT		SUPPLEMENTARY WELL HISTORY	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 17, 1927

Following is a {notice of intention to do work / report of work done} on land under {permit / lease} described as follows:

Utah (State or Territory) Grand County (County or Subdivision) Crescent (Field)

Well No. 1 SE¼SE¼ Sec. 9 (¼ Sec. and Sec. No.) 22 S. (Twp.) 19 E. (Range) Salt Lake (Meridian)

The well is located 5 ft. {N / S} of S. line and 5 ft. {E / W} of E. line of sec. 9

The elevation of the derrick floor above sea level is 4400 ft.

DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

Casing in Well - 42 ft. 10 inch; 354 ft. 6¼ in., 52 ft. 4¾ inch.

A 3 ft. water sand from 1220 to 1223 ft. was plugged off with a 5 ft. wooden plug and a successful shut-off effected.

Also, a wooden plug was driven in the 10 inch at the top of the hole and a barrel placed over that. You have in your files a complete log of this well submitted sometime back.

Approved ..... (Date)

Title ..... GEOLOGICAL SURVEY

Address .....

(Signed) W. M. Armstrong

By (Signed) Chas. W. Sulzer
Superintendent.

Title .....

Address 612 Sun Finance Bldg., Los Angeles, California

NOTE.--Reports on this form to be submitted in *triplicate* to the Supervisor for approval.

16—7065

Form 9-330

NOTE

Log Received through office of Regional Field Examiner - copy mady 6-3-42.

Salt Lake City

U. S. Land Office 031629

Serial Number

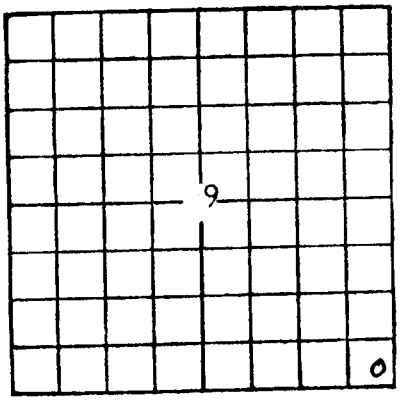
Lease or Permit to Prospect Lease

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

Company W. M. Armstrong Address Los Angeles, Calif.

Lessor or Tract Frank K. Cameron Field Salt Valley State Utah

Well No. 1 Sec. 9 T. 22 R. 19 Meridian S.L.M. County Grand

Location 5 ft. {N} of S Line and 5 ft. {E} of E Line of Sec. 9 Elevation 4900' (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. M. Armstrong

Date Nov. 15, 1927 Title

The summary on this page is for the condition of the well at above date.

Commenced drilling Sept 15, 1926 Finished drilling Jan 7, 1927

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1212 to 1220 No. 4, from to

No. 2, from 704 to 710 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 1221 to 1222 No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From	Perforated To	Purpose
10"	36#	8		42	0				
6¼"	26	8		1094	Calif.				
4½"	12	10		1206	Swage				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material ——— Length ——— Depth set ———

Adapters Material ——— Size ———

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from ——— feet to ——— feet, and from ——— feet to ——— feet

Cable tools were used from ——— feet to ——— feet, and from ——— feet to ——— feet

DATES

———, 19—— Put to producing ———, 19——

The production for the first 24 hours was ——— barrels of fluid of which ——— % was oil; ——— % emulsion; ——— % water; and ——— % sediment. Gravity, °Bé. ———

If gas well, cu. ft. per 24 hours ——— Gallons gasoline per 1,000 cu. ft. of gas ———

Rock pressure, lbs. per sq. in. ———

EMPLOYEES

———, Driller ———, Driller

———, Driller ——— Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	56	56	Sand -- shale - gravel
56	70	14	" gravel
70	168	98	" shale
168	223	55	Hard black shale
223	283	60	Sand and shale
283	296	13	Lime shell
296	323	27	Hard lime & shells
323	377	54	Hard sand & shale
377	420	43	lime streaks in shale & sand
420	466	46	Sand & shale streaks
466	492	26	Lime and shale
492	502	10	Hard lime
502	570	68	Sand and shale alternating
570	580	10	Lime & shale
580	660	80	" " streaks of sand
660	704	44	Sand & sandy shales
704	710	6	Sand - showing heavy oil
710	762	52	Sticky shales, sand shales
762	770	8	Hard lime
770	790	20	Lime & shale
790	842	52	Hard sand & shale
842	854	12	Hard shell
854	897	43	Shale - lime streaks
897	1007	110	Hard variegated red and grey sand & shale
1007	1040	33	[illegible] hard grey sandstone

(OVER)

Grand County
Crescent

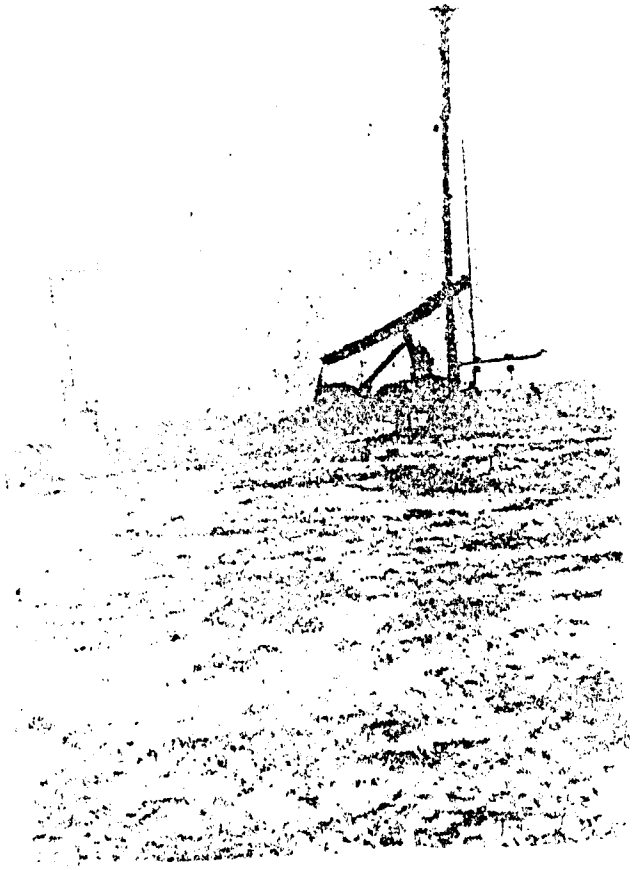
Armstrong Co. Well #1, SESESE 9, 22S, 19E. SL 031629

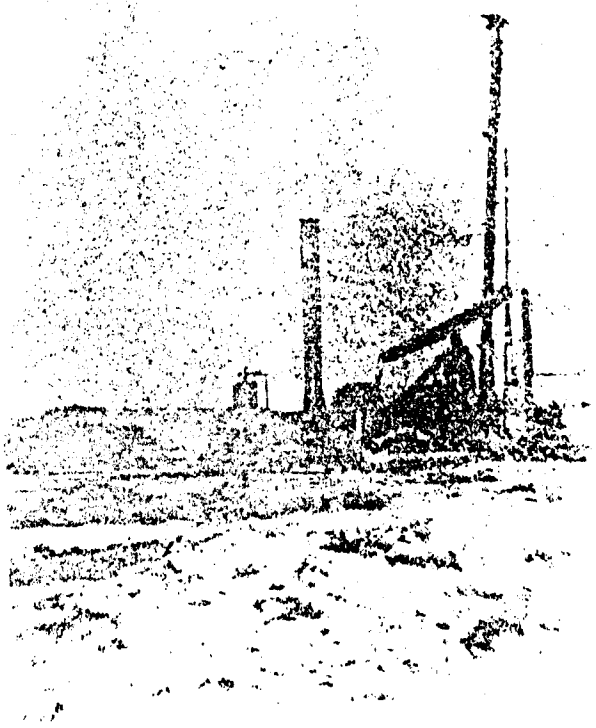
1

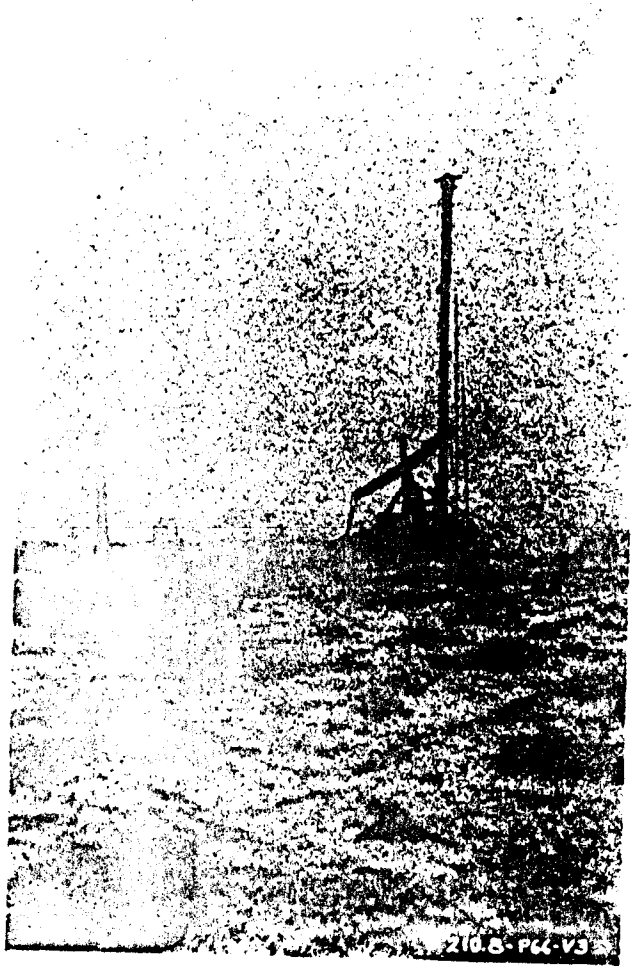
SEP Armstrong Co., Well #1,
~~NESE~~ Sec. 9-22S-19E (S. L. ?)

Drilling with rotary at 3246'. This company is using the most advanced equipment for drilling, consisting of a steel 126' derrick, stone hydraulic draw works and core barrels, [illegible] gas engines for drilling and driving circulating pumps and Gardner circulating [illegible]. [illegible] 8" casing has been landed after which the entire hole will be cored. The contract calls for a minimum depth of 4000', if necessary, and for two holes. The contractor expects to complete the first hole in 60 days. (Well visited 9-21-26)

see next sheet



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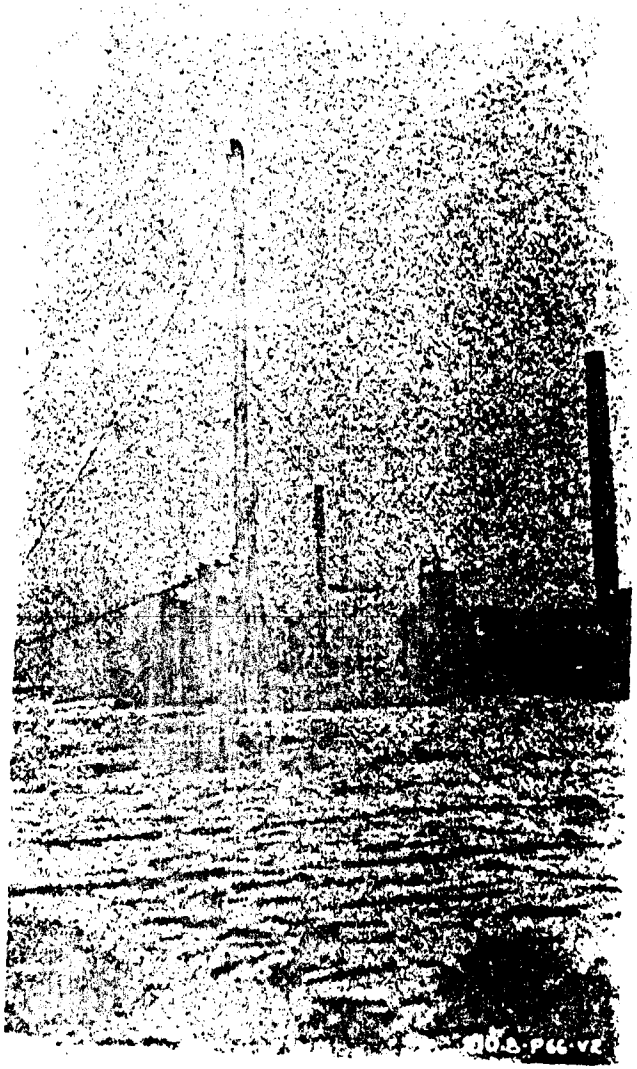

210.8-PGC-V2

Crescent

3

Armstrong Company, Well #1,
SESESE Sec. 9-22S-19E. (S.L.031629)

Shut down at 1,220'. It is not known when operations will be resumed. (Visited 6-2-27)

Armstrong Company Well #1
SESESE Sec. 9-22S-19E (S.L.031629) DEC - 1930

This well is to be abandoned to clear up a case of long standing. The well was drilled to 1[illegible]' in 1926. Work should begin Christmas week and details will be given in the next report. (Operator's letters and reports)
STATUS: DSD

Armstrong Company Well #1, SESE
SE Sec. 9-22S-19E (S. L. 031629) [illegible]

Work of plugging and abandoning this well as required in an extension of time on the permit was started December 11, 1930. A Star #30 drilling machine was rigged up and first run made on December 22, 1930. Bridges were located at 360, 410 and 500', which were drilled up or driven down with little trouble. At 700' trouble in getting the bailer to follow and the tools to run properly indicated some unusual hole condition. Some three or four days were required to drill from 700 to 720' due to drilling on and sidetracking casing left in hole or thrown at time of abandonment. At 720' the tools had sidetracked the pipe at such an angle they would no longer rotate or drop freely. Approximately $2000 of the $2500 required to be spent in plugging and abandonment work by terms of the permit extension had been expended at this time. Permission was given to cement and mud the hole to surface at this depth since it was shown highly improbable that the hole could be cleaned to bottom and the water sand reported at 690 to 700' could be effectually shut off at 720'. Forty-four sacks of cement were dumped on bottom with dump bailer which filled the hole to 676'. The remainder of the hole was filled to surface with heavy mud placed on bottom with a dump bailer. A regulation marker consisting of a joint of 4" casing was cemented in top of conductor pipe left in hole by former operator. The plugging and abandonment work was completed January 17, 1931. (Visited Jan. 2, 7, 8, 9, 10)
STATUS: Changed from DSD to P&A

NOTICE OF INTENTION TO DRILL		SUBSEQUENT RECORD OF SHOOTING	
NOTICE OF INTENTION TO CHANGE PLA		RECORD OF PERFORATING CASING	
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF		NOTICE OF INTENTION TO ABANDON WELL	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO SHOOT		SUPPLEMENTARY WELL HISTORY	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 20, 1931

Following is a {notice of ~~intention to work~~ / report of work done} on land under {permit / ~~lease~~} described as follows:

Utah (State or Territory) Grand (County or Subdivision) Crescent (Field)

Well No. 2 SE¼SE¼ Sec. 9 (¼ Sec. and Sec. No.) 22 South (Twp.) 19 E (Range) Salt Lake (Meridian)

The well is located 5 ft. {N / ~~S~~} of S line and 5 ft. {~~E~~ / W} of E line of sec. 9

The elevation of the derrick floor above sea level is ... ft.

DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings, indicate mudding jobs, cementing points, and all other important proposed work.)

This well has been plugged and abandoned as required in permit extension granted May 15, 1930 in following manner:

Dec. 11 to 16	Tearing down tools and dismantling Star No. 20 to move to location.
Dec. 17 to 18	Moved drilling machine to location.
Dec. 19 to 21	Rigging up.
Dec. 22	Ran into hole and located bridge at 410'.
Dec. 23-24	Drilling of bridge and cleaning out at 410'.
Dec. 25	Cleaned out to 500'. Hole caving
Dec. 26 to 31	Hole cleaned out to 600'. Caving so fast that no new hole can be made.
Jan. 1	Holiday.
Jan. 2-5	Bailed hole dry to stop cave and help cleaning out. Hole filled up again to 200' of surface over night.
Jan. 4	Started cleaning out again. Cleaned out to 675'.
Jan. 5	Cleaned out to 700'. Bailer will not go to bottom.
Jan. 6	Cleaned out to 715'. Bailer will not go to bottom. Tools not running properly.
Jan. 7	Drilling on iron and side tracking. Total depth 715'.
Jan. 8	Drilling on iron and side tracking. Total depth 720'.
Jan. 9	Iron side tracked to 720'. Tools will not run on account of iron along side of tools. Ran impression block and determined iron to be pipe left in hole.
Jan. 10	Permission to abandon hole at 720' given by District Engineer, U. S. Geological Survey. Dumped 44 sacks of cement with dump bailer.
Jan. 11	Found top of cement at 676' and set. Filled hole with heavy mud, dumped with bailer, to 475'.
Jan. 12	Filled hole with heavy mud to 275'. All mud dumped with bailer.
Jan. 13	Completed mudding hole to surface.
Jan. 14	Started to take down tools and dismantle rig.
Jan. 15	Returned rig to former location.
Jan. 17	Cleaned up around location and erected regulation marker consisting of joint 4" casing 21' in length with lower 10' embedded in cement.

Armstrong Well Sec. 9-22S-19E

Drilled to 1222

Water sand 1222-1222.8" More water sand.

~~5 Ft~~ wooden plug Top 1218'

~~Got~~ 690-700 2 water sands little water.

Cleaned out mud but nothing much came in.

Showed life gas after shooting off 4 3/4" water came in

Well showed 100# Pressure when shut in with mud in hole.

Pipe pulled - 4 3/4" March.

" " 6 1/4 July.

(Information C. D. Jones. 11-28-27)

COPY

W. M. ARMSTRONG WELL #1 (?)
Section 9, T. 28 S., R. 19 E.
Salt Valley Field, Utah

Log furnished by P. Hartsel.

Feet From	Feet To	Total Feet	Formation
0	54	54	Surface wash
54	119	65	Lime shale
119	200	85	Lime shale, sulphur content
200	260	60	Hard hard gray lime
260	325	65	Hard gray lime
325	329	4	Lime lime shale
329	350	21	Hard blue gray lime
350	417	67	Lime to brown shale
417	420	3	Lime lime shale
420	487	67	Lime shale, water salty
487	500	13	Dark gray sandy shale
500	553	53	Black shale particles of calcite
553	545	12	Gray to black lime shale
545	570	25	Lime to gray sandy, showing gas
570	582	12	Light gray to brown shale sandy
582	585	3	Gray to brown sandy shale
585	595	10	Drab sandy lime
595	600	5	Blackish gray sandy shale
600	645	45	Hard gray lime
645	674	29	Hard black lime
674	757	83	Gray lime shale clayish material resembling bentonite
757	760	3	Light gray shale clayish material
760	780	20	Black lime shale
780	787	7	Black sandy shale showing gas and oil
787	818	31	Lime to black shale
818	824	6	Black lime shale oil colors
824	869	45	Light gray shale oil colors
869	874	5	Dark gray lime
874	888	14	Light gray sandy lime
888	890	2	Hard sandy stone
890	910	20	Sandy lime very hard
910	915	5	Gray sandy granite conglomerate
915	941	26	Greenish gray conglomerite
941	949	8	Light green conglomerite
949	965	16	Colored conglomerate green, blue, brown
965	987	22	Conglomerite lime content
987	1005	18	Gray blackish shale varying lime content
1005	1017	12	Gray sandy shale iron stained
1017	1050	33	Mixed [illegible] sandy material coarse grained.
1050	1068	18	Dark brown sandy shale
1068	1086	18	Hard sandy conglomerate
1086	1093	7	Gray to brown conglomerate very hard
1093	1102	9	Sandy lime dark gray

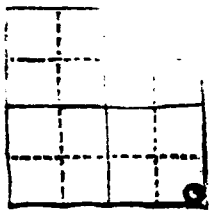
1056	1063	7	Ironed stained sandy lime strong showing gas and oil
1063	1087	24	Brown sandy lime shale
1087	1114	27	Black to brown sandy shale
1114	1142	28	Gray banded shale
1142	1147	5	Gray shale
1147	1177	30	Light gray shale
1177	1217	40	Light gray to blue shale
1217	1252	35	Very hard sandy conglomerate
1252	1264	14	Sandy conglomerate
1264	1273	9	Hard shelly sandstone
1273	1281	8	Very hard sand
1281	1287	6	Sand, strong showing high gravity oil with or just below water

Form 9-593

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION BRANCH

INDIVIDUAL WELL RECORD

Sec. 9
T. 22S
R. 19E
S. L. Mer.
Ref. No. 5



PUBLIC LAND

Land office Salt Lake
Serial number 051629
Permittee or Lessee F. K. Cameron
Operator Armstrong Co.
Well number 1

State Utah
County Grand 43-019-11491
Field ~~Crescent~~ WC
District Utah
Subdivision SE Cor. SE ¼ SE ¼ Sec. 9

Location 5 feet from ~~N~~ S line and 5 feet from E ~~W~~ line of SE ¼ SE ¼ Sec.

Drilling approved ,19
Drilling commenced September 15 ,19 26
Drilling ceased January 7 ,19 27
Completed for prod. ,19
Abandonment approved January 20 ,19 51

Well elevation ~~4760~~ 4800 feet
Total depth 1225 feet
Initial prod.
Gravity A.P.I.
Initial R.P.

Geologic formations		Productive horizons		
Surface	Lowest tested	Name	Depths	Contents
Mancos	Morrison			

Well Status

Year	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.
1951	P&A	P&A	P&A									

Remarks Oil showing reported at 1212'-20'.